

STATISTICAL REPORT
Of The
POWER COST EQUALIZATION
PROGRAM

Fiscal Year 2003
July 1, 2002 - June 30, 2003

Sixteenth Edition
January 2004

State of Alaska
Frank Murkowski, Governor

Alaska Energy Authority



January 2004

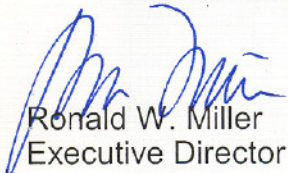
Executive Director's Statement:

This report provides statistical data on the Power Cost Equalization (PCE) program for the fiscal year ended June 30, 2003.

The cost of electricity for customers in rural parts of Alaska is generally from three to five times higher than for customers in more urban areas of the State. PCE provides assistance to the customers of rural electric utilities by paying part of their electricity costs. PCE ultimately insures the viability of the local utility and the availability of reliable centralized power. About 79,000 people live in the 185 communities that participated in the PCE program during FY03.

The FY03 appropriation allowed for PCE payments at the 84% level during the first eight (8) months, 90% reduced level for the next three (3) months and 92% for the last month of the program year. Total disbursements were approximately \$15.5 million.

The FY03 report may be accessed via our web site at www.aidea.org/aea.htm. Printed and electronic copies of this report, or similar information on prior years, can be obtained by calling AEA at (907) 269-3000.



Ronald W. Miller
Executive Director

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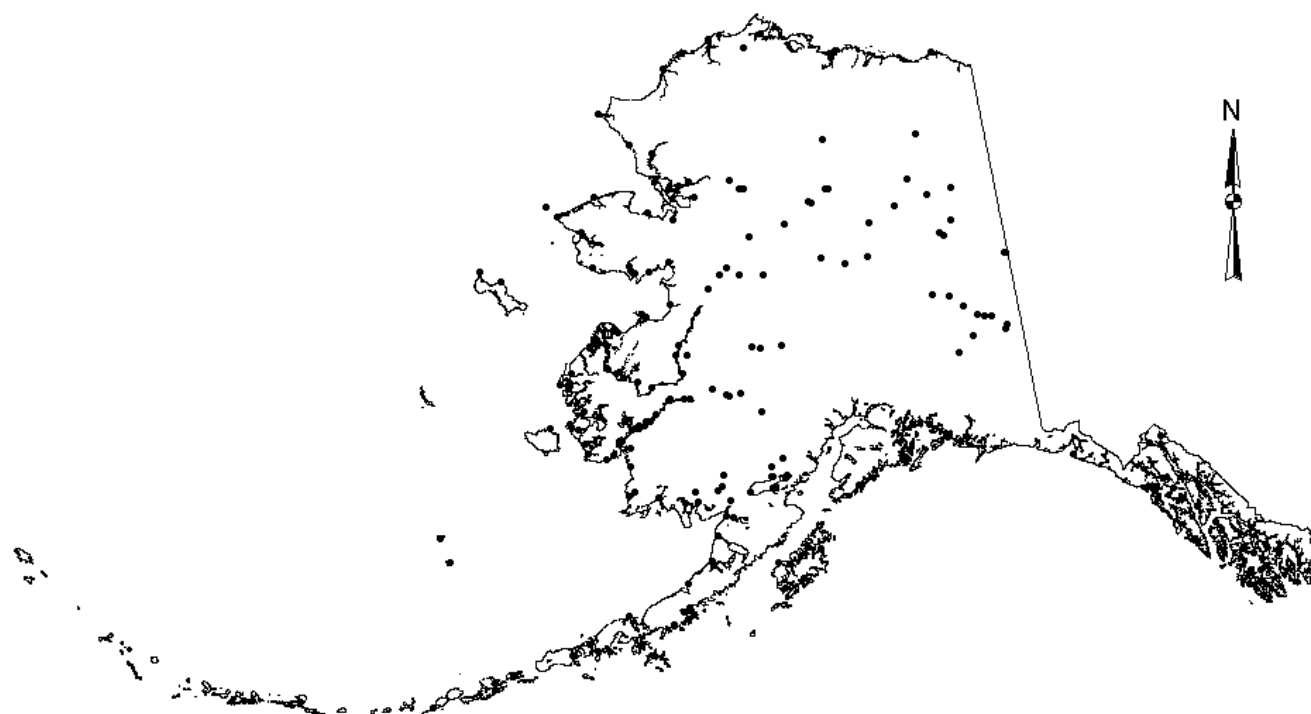
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The Alaska Energy Authority complies with Title II of the Americans with Disabilities Act of 1990. This publication is available in alternative communications formats upon request. Please contact the Authority at (907) 269-3000 to make any necessary arrangements.

Data for the Power Cost Equalization Annual Statistics comes from utility monthly PCE reports submitted by participating utilities/communities. Alaska Energy Authority staff reviews the report for completeness; otherwise, data submitted by the utilities/communities is not altered.

Data for prior fiscal years does not include data collected after the publication of the PCE Annual Statistics Report for that fiscal year. Data for this fiscal year reflects only those reports that have been processed prior to the close of the internal review period.

**Power Cost Equalization (PCE) Program
Participating Communities**



FY03 PCE Program Participating Utilities

Akhiok, City of	Chignik Lake Electric Utility, Inc.	North Slope Borough
Akiachak Native Community	Chitina Electric Inc.	Anaktuvuk Pass Point Hope
Akiak, City of	Circle Electric Utility	Atkasuk Point Lay
Akutan Electric Utility	Cordova Electric Co-op	Kaktovik Wainwright
Alaska Power Company	Diomedee Joint Utilities	Nuiqsut
Allakaket/Alatna Hydaburg	Egegik Light and Power	Nunam Iqua Electric Company
Bettles/Evansville Klawock	Ekwok Electric	Nushagak Electric Cooperative
Chistochina Mentasta	Elfin Cove Electric Utility	Dillingham/Aleknagik
Coffman Cove Naukati	False Pass Electric Association	Ouzinkie, City of
Craig Northway/Northway Village	G & K	Pedro Bay Village Council
Dot Lake Skagway	Cold Bay	Perryville, City of
Eagle/Eagle Village Tetlin	Galena, City of	Pilot Point Electrical
Haines Thorne Bay/Kassan	Golovin Power Utilities	Platinum, City of
Healy Lake Tok	Gustavus Electric Company	Port Heiden, City of
Hollis Whale Pass	Gwitchyaa Zhee Utilities	Puvurnaq Power Company
Alaska Village Electric Cooperative	Ft. Yukon	Kongiganak
Alakanuk Nightmute	Hughes Power & Light	Ruby, City of
Ambler Noatak	Igiugig Electric Company	Sand Point Electric Company
Anvik Noorvik	I-N-N Electric Cooperative	St. George Municipal Electric Utility
Brevig Mission Nulato	Iliamna Nondalton	St. Paul Municipal Electrical Utility
Chevak Nunapitchuk	Newhalen	Takotna Community Association Utilities
Eek Old Harbor	Ipnachiaq Electric Company	Tanalien Electric Cooperative
Elim Pilot Station	Deering	Port Alsworth
Emmonak Pitka's Point	King Cove, City of	Tanana Power Company
Gambell Quinhagak	Kipnuk Light Plant	Tatitlek Electric Utility
Goodnews Bay Russian Mission	Kobuk Valley Electric Company	Teller Power Company
Grayling Savoonga	Kokhanok Village Council	Tenakee Springs, City of
Holy Cross Scammon Bay	Koliganek Village Council	Tlingit Haida Regional Electric Authority
Hooper Bay Selawik	Kotlik Electric Services	Angoon Kake
Huslia Shageluk	Kotzebue Electric Association	Chilkat Valley Klukwan
Kaltag Shaktoolik	Koyukuk, City of	Hoonah
Kasigluk Shishmaref	Kwethluk, Inc.	Tuluksak Traditional Power Utility
Kiana Shungnak	Kwig Power Company	Tuntutuliak Community Service Assoc.
Kivalina St. Mary's/Andreafsky	Kwigillingok	Twin Hills Village Council
Koyuk St. Michael	Larsen Bay Utility Company	Umnak Power Company
Lower Kalskag Stebbins	Levelock Electric Cooperative	Nikolski
Marshall Togiak	Lime Village Electric Company	Unalakleet Valley Electrical Cooperative
Mekoryuk Toksook Bay	Manley Utility Company	Unalaska Electric Utility
Minto Tununak	Manokotak Power Company	Unqusrag Power Company
Mt. Village Upper Kalsag	McGrath Light & Power	Newtok
New Stuyahok Wales	Middle Kuskokwim Electric Cooperative	Venetie Village Electric
Alutiiq Power Company	Chuathbaluk Sleetmute	White Mountain Utilities
Karluk	Crooked Creek Stony River	Yakutat Power
Andreanof Electric Corporation	Red Devil	
Aniak Light & Power Company	Naknek Electric Association	
Atmautluak Joint Utilities	Naknek/South Naknek/King Salmon	
Beaver Joint Utilities	Napakiak Ircinraq Power Company	
Bethel Utilities Corp.	Napaskiak Electric Utility	
Bethel Oscarville	Naterkaq Light Plant	
Buckland, City of	Chefornak	
Central Electric, Inc.	Nelson Lagoon Electric Cooperative	
Chenega Bay IRA Village Council	Nikolai Light & Power	
Chignik Electric	Nome Joint Utility System	
Chignik Lagoon Power Utility		

HIGHLIGHTS OF THE POWER COST EQUALIZATION PROGRAM

Eligibility

Utility

An electric utility participating in the Power Cost Equalization Program (PCE) must:

- a) provide electric service to the public for compensation; b) during calendar year 1983, have had less than 7,500 megawatt hours of residential consumption or less than 15,000 megawatt hours if two or more communities were served; and c) during calendar year 1984, the utility has used diesel-fired generators to produce more than 75% of its electrical consumption.

Customers

Customer eligibility is based on actual power sold. State and federal offices/facilities, commercial and public schools are excluded from PCE. Residential customers are eligible for PCE credit up to 500 kwh/month/customer. Community facilities, as a group, can receive PCE credit for up to 70 kwh/month multiplied by the number of residents in a community.

Formula Used to determine PCE level/kWh for a utility:

Formula: 95% of the eligible costs per kWh between 12.0 cents/kWh, "the floor and, 52.5 cents/kwh, "the ceiling".

Costs below 12.0 cents/kWh and above 52.5 cents/kwh are not eligible for PCE.

If the eligible costs are 52.5 cents/kwh or more, the maximum PCE level is 38.48 cents/kWh (52.5 cents – 12.0 cents = 40.5 - cents x 95% = 38.48 cents).

A participating utility must meet generation efficiency and line loss standards, otherwise the PCE level is reduced to reflect those standards.

Process

The Regulatory Commission of Alaska (RCA)

RCA determines the PCE level per kwh for each utility. Two categories of costs are used in determining the PCE level: a) fuel expenses: the cost of fuel, including transportation; and b) non-fuel expenses; other costs such as salaries, insurance, taxes, power plant parts and supplies, interest and other reasonable costs.

The Alaska Energy Authority (AEA)

Eligible utilities then submit monthly reports to AEA that document the eligible power sold. AEA calculates the amount of PCE on a monthly basis and issues payment to the utility to cover PCE credits that the utility has already provided to its eligible customers in the form of a reduced monthly electric bill. AEA also determines the eligibility of customers and of community facilities.

Authority

PCE is governed by Alaska Statutes 42.45.110-170, and by the Alaska Administrative Code 3 AAC 94.305-330 and 3 AAC 52.600-690.

FY03 POWER COST EQUALIZATION PROGRAM STATISTICS

	Fiscal year 2003	Fiscal year 2002	Percent Change 2002 - 2003
Participation Statistics			
Population Served	79,229	79,555	-0.4%
Communities Served	185	187	-1.1%
Participating Utilities	89	90	-1.1%
Total Residential Customers	25,713	25,495	0.9%
Total Eligible Community Facilities Customers	1,776	1,746	1.7%
Total Eligible Customers	27,489	27,241	0.9%
Production Statistics			
Total Diesel Generation (kWh)	370,976,960	386,658,693	-4.1%
Total Hydroelectric Generation (kWh) (1)	25,599,909	7,889,500	224.5%
Total Purchased Power (kWh)	45,840,367	45,755,222	0.2%
Total kWh Sold (All Customers) (2)	403,156,646	401,804,401	0.3%
PCE Eligible kWh - Residential	89,786,393	89,314,504	0.5%
PCE Eligible kWh - Community Facilities	33,828,803	34,342,099	-1.5%
Total PCE Eligible kWh shown as percent of total kWh sold.	31%	31%	0.0%
Average Monthly PCE Eligible kWh - Residential Customers (3)	291	293	-0.7%
Average Monthly PCE Eligible kWh - Community Facilities	1,587	1,645	-3.5%
Average Monthly PCE Eligible kWh - Community Facilities / Per Resident	36	36	0.0%
Financial Statistics			
Average Price of Fuel Oil (\$/gallon)	1.33	1.32	0.8%
Total Fuel Oil Consumed (gallons)	27,295,935	28,161,794	-3.1%
Total Cost of Fuel Oil Purchased by the Utilities (\$)	36,400,050	37,059,110	-1.8%
Total Operating Costs (\$)	59,003,506	57,169,071	3.2%
Operating expenses per total kWh sold (\$)	0.1464	0.1410	3.8%
PCE legislative funding appropriations	15,700,000	15,700,000	0.0%
Total PCE payments (\$) (4)	15,448,480	15,469,105	-0.1%
Average PCE payment per eligible kwh (\$)	0.1250	0.1251	-0.1%
Average annual required PCE payment per customer (\$) (3)	562.00	569.00	-1.2%

(1) Substantial increase in hydro generation due to the production of Cordova's Power Creek hydro facility.

(2) Value reduced by 3,194,515 kWh's in FY02, and by 1,063,387 in FY03 to eliminate double counting of kWh's where power is sold/purchased between utilities participating in the PCE Program.

(3) Calculation assumes all customers were eligible to receive twelve (12) months of PCE credit.

(4) During FY03 PCE payments were made at a 84% level for the first eight (8) months, and at a 90% level for the next three (3) months, and at a 92% level for the last month.

State of Alaska: Alaska Energy Authority
Fiscal Year 2003 Power Cost Equalization Program
by Utility/Community

		[a]	[b]	[c]	[d]	[e]	[f=d+e]	[g]
Utility/Community		Popu- lation	Number of Customers		PCE Eligible kWh			Total kWh Sold
			Resi- dential	Community Facilities	Residential	Community Facilities	Total	
(1)								kWh
Akhiok, City of								
Akiachak Native Community Electric Co.		622	137	8	387,945	68,845	456,790	1,015,893
Akiak, City of		346	77	13	171,581	0	171,581	772,716
Akutan Electric Utility		748	37	10	162,019	143,671	305,690	530,160
Alaska Power Company	Allakaket, Alatna	162	74	16	194,575	111,671	306,246	567,542
	Bettles, Evansville	58	30	7	118,521	45,789	164,310	657,528
Chistochina		84	34	2	107,250	33,243	140,493	252,541
Coffman Cove		161	120	11	371,269	91,636	462,905	699,905
Craig		1,562	648	47	2,610,121	1,139,824	3,749,945	13,576,973
Dot Lake		52	24	1	85,195	33,071	118,266	345,499
Eagle, Eagle Village		152	146	8	303,910	18,243	322,153	607,846
Haines		1,872	908	23	3,223,547	449,113	3,672,660	11,322,649
Healy Lake		31	13	4	38,697	28,379	67,076	126,425
Hollis		150	88	1	266,318	3,713	270,031	502,036
Hydaburg		364	127	14	561,608	164,365	725,973	1,377,885
Klawock		848	323	19	1,207,741	208,044	1,415,785	4,869,423
Mentasta		139	33	5	105,252	99,419	204,671	310,668
Naukati		110	50	0	176,893	0	176,893	393,809
Northway, Northway Village		282	105	5	357,285	82,215	439,500	1,430,722
Skagway		841	552	42	1,760,867	716,200	2,477,067	10,586,855
Tetlin		142	49	2	155,724	49,746	205,470	383,954
Thorne Bay/Kasaan		558	264	29	871,702	394,701	1,266,403	2,957,401
Tok		1,444	685	10	2,529,257	87,508	2,616,765	10,452,682
Whale Pass		62	50	1	113,909	1,218	115,127	223,899
Total -- Alaska Power Company *		9,074	4,323	247	15,159,641	3,758,098	18,917,739	61,646,242
Alaska Village Electric Cooperative								
Alakanuk		659	159	11	596,384	296,921	893,305	1,628,805
Ambler		295	91	10	308,267	175,764	484,031	1,130,502
Anvik		109	55	7	151,491	56,803	208,294	411,384
Brevig Mission		307	74	11	256,722	167,190	423,912	732,001
Chevak		854	192	12	690,897	349,199	1,040,096	2,238,627
Eek		291	94	9	316,801	88,554	405,355	643,110
Elim		339	97	9	389,804	169,101	558,905	1,230,426
Emmonak		745	217	11	737,862	451,342	1,189,204	2,545,448
Gambell		639	171	14	553,255	235,751	789,006	1,672,971
Goodnews Bay		234	92	9	249,603	132,224	381,827	622,378
Grayling		192	65	12	190,961	106,566	297,527	464,772
Holy Cross		232	84	10	293,524	113,987	407,511	672,178
Hooper Bay		1,075	222	13	806,128	155,542	961,670	2,259,296
Huslia		285	104	13	376,217	102,276	478,493	831,229
Kaltag		223	79	9	284,582	44,456	329,038	658,799
Kasigluk		527	119	10	443,888	94,650	538,538	1,276,787
Kiana		399	132	17	468,954	246,668	715,622	1,406,791

NOTES: *** = Calculations cannot be made due to lack of data or other circumstances.

() = see endnotes on Page 9.

Columns a - c: Values extracted from June 2003 utility reports.

Columns d, e, g: Values summed from fiscal year 2003 utility reports.

* Totals reflect all data reported by utility for fiscal year 2003.

Fiscal Year 2003
Power Cost Equalization Program by
Utility/Community

[h]	[i]	[j=i/h]	[k]	[l]	[m]	[n]	[o]	[p=l/(b+c)]	[q=l*100/f]	[r=g/(m+n+o)]	[s=f/g]	[t=d/b/12]	[u=e/a/12]	[v=k*100/g]	[w=m/h]	[x]	[y]	[z=x-y]	
Total Fuel Used (diesel)		Average Price of Fuel	Total Non-fuel Expenses	Required PCE Payments	Total kWh Generated Diesel	Total kWh Generated Non-diesel	Total kWh Purchased Diesel and Non-diesel	Average Annual Required PCE Payment per Customer	Average PCE Payment per Eligible kWh	Total kWh Sold vs. Total kWh Generated - Purchased %	Eligible kWh versus Total kWh Sold %	Average monthly Eligible kWh per		Non-fuel Expenses per kWh Sold	kWh Generated with Diesel per Gallon of Fuel Used kWh/gal	Average Residential Rate (based on monthly usage of 500 kWh) cents/kWh	PCE Rate 6/30/2003 cents/kWh	Effective Residential Rate 6/30/2003 cents/kWh	Utility/Community
gallons	cost											Residential Customer	Community Facility						
	\$	(\$/gal)	(\$)	\$	kWh	kWh	kWh	\$	cents	%	%		kWh/person	cents/kWh		cents/kWh	cents/kWh	cents/kWh	
																			Akhiok, City of
105,291	159,475	1.51	222,244	71,688	1,250,017			494	15.7	81.3	45.0	236	9	21.9	11.87	42.00	18.97	23.03	Akiachak Native Community Electric Co.
82,354	121,405	1.47	100,172	24,162	395,678 ⁽²⁾			268	14.1	*** ⁽²⁾	22.2	186	0	13.0	***	39.00	14.42	24.58	Akiak, City of
47,669	64,104	1.34	99,232	53,438	553,006	13,950		1,137	17.5	93.5	57.7	365	16	18.7	11.60	32.30	18.68	13.62	Akutan Electric Utility
55,494	115,372	2.08	68,441	86,870	637,718			965	28.4	89.0	54.0	219	57	12.1	11.49	47.97	30.22	17.75	Allakaket, Alatna Alaska Power Company
62,115	78,668	1.27	96,755	35,117	745,584			949	21.4	88.2	25.0	329	66	14.7	12.00	39.49	22.81	16.68	Bettles, Evansville
23,091	25,530	1.11	43,593	26,191	276,491			728	18.6	91.3	55.6	263	33	17.3	11.97	36.78	20.44	16.34	Chistochina
58,403	60,280	1.03	80,332	46,183	749,180			353	10.0	93.4	66.1	258	47	11.5	12.83	28.45	13.03	15.42	Coffman Cove
25,249	27,930	1.11	691,808	144,148	329,498		23,307,200 ⁽³⁾	207	3.8	***	27.6	336	61	5.1	13.05	18.30	4.81	13.49	Craig
*** ⁽⁴⁾	*** ⁽⁴⁾	***	20,862	6,526	*** ⁽⁴⁾			261	5.5	*** ⁽⁴⁾	34.2	296	53	6.0	***	19.99	5.89	14.10	Dot Lake
56,229	63,427	1.13	128,584	65,938	703,950			428	20.5	86.3	53.0	173	10	21.2	12.52	37.76	21.30	16.46	Eagle, Eagle Village
16,881	17,370	1.03	614,773	157,008	233,600		12,056,970 ⁽³⁾	169	4.3	92.1	32.4	296	20	5.4	13.84	17.94	4.57	13.37	Haines
14,082	15,370	1.09	29,688	15,201	144,054			894	22.7	87.8	53.1	248	76	23.5	10.23	40.25	23.47	16.78	Healy Lake
47,126	48,390	1.03	41,548	10,391	564,560			117	3.8	88.9	53.8	252	2	8.3	11.98	17.34	4.81	12.53	Hollis
105,367	116,710	1.11	85,981	27,923	1,454,800			198	3.8	94.7	52.7	369	38	6.2	13.81	18.30	4.81	13.49	Hydaburg
*** ⁽⁵⁾	*** ⁽⁵⁾	***	186,203	55,587	*** ⁽⁵⁾			163	3.9	*** ⁽⁵⁾	29.1	312	20	3.8	***	18.30	4.81	13.49	Klawock
31,730	35,508	1.12	42,669	38,673	359,560			1,018	18.9	86.4	65.9	266	60	13.7	11.33	37.38	20.97	16.41	Mentasta
40,984	41,036	1.00	49,659	23,620	457,632			472	13.4	86.1	44.9	295	0	12.6	11.17	28.23	12.83	15.40	Naukati
123,874	132,738	1.07	106,930	83,192	1,627,944			756	18.9	87.9	30.7	284	24	7.5	13.14	35.75	19.54	16.21	Northway, Northway Village
9,081	9,642	1.06	496,135	105,972	97,600	3,890,200	6,969,058 ⁽³⁾	178	4.3	96.6	23.4	266	71	4.7	10.75	17.94	4.57	13.37	Skagway
35,499	49,944	1.41	43,812	40,918	436,620			802	19.9	87.9	53.5	265	29	11.4	12.30	36.57	20.26	16.31	Tetlin
*** ⁽⁵⁾	*** ⁽⁵⁾	***	44,174	48,629	*** ⁽⁵⁾			166	3.8	*** ⁽⁵⁾	42.8	275	59	1.5	***	18.30	4.81	13.49	Thorne Bay/Kasaan
820,563 ⁽⁶⁾	870,809 ⁽⁶⁾	1.06	525,500	144,492	11,931,727 ⁽⁶⁾			208	5.5	*** ⁽⁶⁾	25.0	308	5	5.0	14.54	19.99	5.89	14.10	Tok
23,384	24,097	1.03	39,998	18,508	285,504			363	16.1	78.4	51.4	190	2	17.9	12.21	29.11	13.60	15.51	Whale Pass
1,549,152	1,732,822	1.12	3,437,444	1,181,086	21,036,022	3,890,200	42,333,228							5.6					Total -- Alaska Power Company
125,494	139,193	1.11	*** ⁽⁷⁾	175,676	1,724,464			1,033	19.7	94.5	54.8	313	38	*** ⁽⁷⁾	13.74	40.86	21.24	19.62	Alakanuk Alaska Village Electric Cooperative
88,889	191,176	2.15	*** ⁽⁷⁾	124,923	1,226,227			1,237	25.8	92.2	42.8	282	50	*** ⁽⁷⁾	13.80	52.82	31.70	21.12	Ambler
36,848	52,938	1.44	*** ⁽⁷⁾	52,202	448,178			842	25.1	91.8	50.6	230	43	*** ⁽⁷⁾	12.16	45.62	25.41	20.21	Anvik
60,359	76,368	1.27	*** ⁽⁷⁾	82,812	791,461			974	19.5	92.5	57.9	289	45	*** ⁽⁷⁾	13.11	40.52	20.95	19.57	Brevig Mission
183,868	212,123	1.15	*** ⁽⁷⁾	207,507	2,435,558			1,017	20.0	91.9	46.5	300	34	*** ⁽⁷⁾	13.25	40.97	21.34	19.63	Chevak
52,328	61,316	1.17	*** ⁽⁷⁾	83,251	680,672			808	20.5	94.5	63.0	281	25	*** ⁽⁷⁾	13.01	40.78	21.18	19.60	Eek
105,735	122,892	1.16	*** ⁽⁷⁾	114,081	1,298,951			1,076	20.4	94.7	45.4	335	42	*** ⁽⁷⁾	12.28	40.21	20.68	19.53	Elim
194,864	220,903	1.13	*** ⁽⁷⁾	236,205	2,665,075			1,036	19.9	95.5	46.7	283	50	*** ⁽⁷⁾	13.68	40.24	20.71	19.53	Emmonak
144,189	163,289	1.13	*** ⁽⁷⁾	153,268	1,988,515			828	19.4	84.1	47.2	270	31	*** ⁽⁷⁾	13.79	41.71	21.99	19.72	Gambell
56,857	61,167	1.08	*** ⁽⁷⁾	76,018	678,162			753	19.9	91.8	61.3	226	47	*** ⁽⁷⁾	11.93	41.90	22.15	19.75	Goodnews Bay
40,782	54,249	1.33	*** ⁽⁷⁾	70,052	505,381			910	23.5	92.0	64.0	245	46	*** ⁽⁷⁾	12.39	44.17	24.14	20.03	Grayling
54,099	70,984	1.31	*** ⁽⁷⁾	91,687	700,886			975	22.5	95.9	60.6	291	41	*** ⁽⁷⁾	12.96	43.42	23.49	19.93	Holy Cross
191,541	217,578	1.14	*** ⁽⁷⁾	206,534	2,350,829			879	21.5	96.1	42.6	303	12	*** ⁽⁷⁾	12.27	41.18	21.53	19.65	Hooper Bay
72,175	113,367	1.57	*** ⁽⁷⁾	123,498	865,062			1,056	25.8	96.1	57.6	301	30	*** ⁽⁷⁾	11.99	45.53	25.33	20.20	Huslia
58,929	80,956	1.37	*** ⁽⁷⁾	78,481	689,583			892	23.9	95.5	49.9	300	17	*** ⁽⁷⁾	11.70	44.73	24.63	20.10	Kaltag
1,159 ⁽⁸⁾	60 ⁽⁸⁾	***	*** ⁽⁷⁾	112,135	9,565 ⁽⁸⁾			869	20.8	*** ⁽⁸⁾	42.2	311	15	*** ⁽⁷⁾	***	42.08	22.31	19.77	Kasigluk
122,384	209,343	1.71	*** ⁽⁷⁾	173,951	1,680,457			1,167	24.3	83.7	50.9	296	52	*** ⁽⁷⁾	13.73	46.12	25.84	20.28	Kiana

NOTES

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() = see endnotes on Page 9.

Columns h, i, k, m, n, o: Values summed from fiscal year 2003 utility reports.

Column k: Total non-fuel expenses consists of salaries, insurance, taxes, supplies, interest, and other verifiable reasonable costs.

Column l: Total amount utility was reimbursed for PCE credit given to eligible customers during fiscal year 2003.

Column q: Calculated PCE rate based on 12 months of data.

Column x: Residential rates as reported by the utility in fiscal year 2003.

Column y: Rates based on RCA Letter Order effective June 2003. PCE rate reflects 92% funding level.

State of Alaska: Alaska Energy Authority
Fiscal Year 2003 Power Cost Equalization Program
by Utility/Community

		[a]	[b]	[c]	[d]	[e]	[f=d+e]	[g]
Utility/Community		Popu- lation	Number of Customers		PCE Eligible kWh			Total kWh Sold
			Resi- dential	Community Facilities	Residential	Community Facilities	Total	
								kWh
Alaska Village Electric Cooperative	Kivalina	383	83	7	331,989	116,471	448,460	1,092,113
	Koyuk	329	90	11	372,610	185,033	557,643	1,153,394
	Lower Kalskag	260	92	7	268,083	84,902	352,985	528,672
	Marshall	364	105	12	416,120	179,903	596,023	1,034,930
	Mekoryuk	204	91	7	264,046	73,766	337,812	751,027
	Minto	229	92	6	298,372	153,522	451,894	644,361
	Mountain Village	757	204	17	701,647	250,212	951,859	2,438,437
	New Stuyahok	479	115	10	455,127	111,585	566,712	1,134,313
	Nightmute	224	48	8	180,208	65,756	245,964	494,410
	Noatak	455	106	11	478,397	189,938	668,335	1,380,294
	Noorvik	677	181	10	633,181	273,882	907,063	1,999,300
	Nulato	345	119	18	412,105	235,535	647,640	1,063,951
	Nunapitchuk	512	122	10	425,805	50,889	476,694	1,024,430
	Old Harbor	229	97	10	290,612	136,538	427,150	659,953
	Pilot Station	546	140	12	527,211	191,998	719,209	1,651,626
	Pitkas Point	94	37	4	109,523	33,717	143,240	290,431
	Quinhagak	572	167	13	565,796	244,086	809,882	1,450,617
	Russian Mission	328	76	6	283,542	39,561	323,103	724,056
	Savoonga	686	172	14	587,412	306,294	893,706	1,790,970
	Scammon Bay	491	109	7	394,942	64,380	459,322	979,056
	Selawik	778	218	17	708,908	477,812	1,186,720	2,459,579
	Shageluk	145	53	8	122,020	65,019	187,039	369,044
	Shaktolik	218	70	6	260,029	84,971	345,000	806,632
	Shishmaref	589	154	12	570,647	148,581	719,228	1,669,561
	Shungnak	249	71	8	241,546	176,053	417,599	1,436,713
	St. Mary's, Andreafsky	688	193	16	564,817	251,340	816,157	2,456,923
	St. Michael	390	125	12	357,278	292,689	649,967	1,208,794
	Stebbins	586	133	14	431,730	146,761	578,491	1,267,658
	Togiak	804	241	18	809,097	231,964	1,041,061	2,225,392
	Toksook Bay	549	120	10	453,723	135,665	589,388	1,168,580
	Tunanak	323	91	9	288,427	69,808	358,235	764,105
	Upper Kalsag	248	75	6	279,180	53,910	333,090	630,162
	Wales	159	57	6	157,773	68,374	226,147	591,810
Total -- Alaska Village Electric Cooperative *		21,295	5,894	529	20,357,243	8,177,909	28,535,152	59,766,798
Alutiiq Power Company	Karluk	23	14	2	38,332	9,408	47,740	100,044
Andreanof Electric Corporation	Atka	102	27	2	116,952	53,524	170,476	317,565
Aniak Light & Power Company		539	173	11	712,134	61,637	773,771	2,111,744
Atmautluak Joint Utilities		291	63	4	195,307	28,746	224,053	571,485
Bethel Utilities Corp.		5,736	1,593	18	7,113,598	1,656,616	8,770,214	39,103,908
Buckland, City of		420	78	5	309,085	90,471	399,556	773,184
Central Electric, Inc.		120	122	1	225,633	3,886	229,519	488,223
Chenega Bay IRA Village Council		86	19	3	83,351	18,034	101,385	245,539

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() = see endnotes on Page 9.

Columns a - c: Values extracted from June 2003 utility reports.

Columns d, e, g: Values summed from fiscal year 2003 utility reports.

* Totals reflect all data reported by utility for fiscal year 2003.

Fiscal Year 2003
Power Cost Equalization Program by
Utility/Community

[h]	[i]	[j=i/h]	[k]	[l]	[m]	[n]	[o]	[p=l/(b+c)]	[q=l*100/f]	[r=g/(m+n+o)]	[s=f/g]	[t=d/b/12]	[u=e/a/12]	[v=k*100/g]	[w=m/h]	[x]	[y]	[z=x-y]		
Total Fuel Used (diesel)		Average Price of Fuel	Total Non-fuel Expenses	Required PCE Payments	Total kWh Generated Diesel	Total kWh Generated Non-diesel	Total kWh Purchased Diesel and Non-diesel	Average Annual Required PCE Payment per Customer	Average PCE Payment per Eligible kWh	Total kWh Sold vs. Total kWh Generated - Purchased %	Eligible kWh versus Total kWh Sold %	Average monthly Eligible kWh per		Non-fuel Expenses per kWh Sold	kWh Generated with Diesel per Gallon of Fuel Used kWh/gal	Average Residential Rate (based on monthly usage of 500 kWh) cents/kWh	PCE Rate 6/30/2003 cents/kWh	Effective Residential Rate 6/30/2003 cents/kWh	Utility/Community	
gallons	cost											Residential Customer	Community Facility							
	\$	(\$/gal)	(\$)	\$	kWh	kWh	kWh	\$	cents	%	%		kWh/person	cents/kWh	kWh/gal	cents/kWh	cents/kWh	cents/kWh		
85,041	138,202	1.63	*** (7)	109,458	1,175,222			1,216	24.4	92.9	41.1	333	25	*** (7)	13.82	45.02	24.89	20.13	Kivalina	Alaska Village Electric Cooperative
84,169	93,588	1.11	*** (7)	108,615	1,209,975			1,075	19.5	95.3	48.3	345	47	*** (7)	14.38	40.13	20.61	19.52	Koyuk	
90,488 (9)	102,049 (9)	1.13	*** (7)	73,217	1,216,071 (9)			740	20.7	*** (9)	66.8	243	27	*** (7)	13.44	41.81	22.08	19.73	Lower Kalskag	
78,252	92,615	1.18	*** (7)	119,444	1,085,053			1,021	20.0	95.4	57.6	330	41	*** (7)	13.87	41.45	21.77	19.68	Marshall	
57,165	65,114	1.14	*** (7)	67,603	812,557			690	20.0	92.4	45.0	242	30	*** (7)	14.21	40.85	21.24	19.61	Mekoryuk	
56,061	57,840	1.03	*** (7)	91,171	680,842			930	20.2	94.6	70.1	270	56	*** (7)	12.14	39.26	19.84	19.42	Minto	
192,659	225,019	1.17	*** (7)	195,696	2,610,457			886	20.6	93.4	39.0	287	28	*** (7)	13.55	41.86	22.12	19.74	Mountain Village	
92,163	107,486	1.17	*** (7)	123,943	1,199,412			992	21.9	94.6	50.0	330	19	*** (7)	13.01	40.95	21.33	19.62	New Stuyahok	
46,532	50,358	1.08	*** (7)	62,926	559,234			1,124	25.6	88.4	49.7	313	24	*** (7)	12.02	43.43	26.12	17.31	Nightmute	
106,501	285,764	2.68	*** (7)	218,444	1,467,832			1,867	32.7	94.0	48.4	376	35	*** (7)	13.78	57.42	35.40	22.02	Noatak	
153,688	260,389	1.69	*** (7)	220,504	2,307,252			1,154	24.3	86.7	45.4	292	34	*** (7)	15.01	45.74	25.51	20.23	Noorvik	
89,448	125,716	1.41	*** (7)	151,131	1,135,953			1,103	23.3	93.7	60.9	289	57	*** (7)	12.70	44.95	24.82	20.13	Nulato	
189,136 (10)	219,598 (10)	1.16	*** (7)	100,308	2,480,189 (10)			760	21.0	*** (10)	46.5	291	8	*** (7)	13.11	42.08	22.31	19.77	Nunapitchuk	
59,713	72,907	1.22	*** (7)	89,361	745,885			835	20.9	88.5	64.7	250	50	*** (7)	12.49	37.36	18.19	19.17	Old Harbor	
131,899	153,730	1.17	*** (7)	147,865	1,744,455			973	20.6	94.7	43.5	314	29	*** (7)	13.23	43.41	23.48	19.93	Pilot Station	
*** (11)	*** (11)	***	*** (7)	30,990	*** (11)			756	21.6	*** (11)	49.3	247	30	*** (7)	***	41.24	21.58	19.66	Pitkas Point	
121,280	133,072	1.10	*** (7)	156,676	1,558,345			870	19.3	93.1	55.8	282	36	*** (7)	12.85	40.03	20.53	19.50	Quinhagak	
57,573	61,285	1.06	*** (7)	64,419	778,529			786	19.9	93.0	44.6	311	10	*** (7)	13.52	39.83	20.35	19.48	Russian Mission	
149,314	171,983	1.15	*** (7)	185,411	1,911,413			997	20.7	93.7	49.9	285	37	*** (7)	12.80	41.44	21.76	19.68	Savoonga	
80,979	91,885	1.13	*** (7)	96,505	1,032,324			832	21.0	94.8	46.9	302	11	*** (7)	12.75	40.94	21.32	19.62	Scammon Bay	
213,054	351,922	1.65	*** (7)	307,084	2,600,476			1,307	25.9	94.6	48.2	271	51	*** (7)	12.21	45.97	25.71	20.26	Selawik	
33,124	51,105	1.54	*** (7)	43,770	413,276			718	23.4	89.3	50.7	192	37	*** (7)	12.48	47.04	26.65	20.39	Shageluk	
63,767	69,859	1.10	*** (7)	69,976	866,256			921	20.3	93.1	42.8	310	32	*** (7)	13.58	40.81	21.21	19.60	Shaktoolik	
130,843	144,782	1.11	*** (7)	142,906	1,770,332			861	19.9	94.3	43.1	309	21	*** (7)	13.53	39.66	20.19	19.47	Shishmaref	
109,784	239,291	2.18	*** (7)	98,586	1,527,747			1,248	23.6	94.0	29.1	284	59	*** (7)	13.92	50.56	29.73	20.83	Shungnak	
224,875 (12)	257,903 (12)	1.15	*** (7)	173,913	2,925,726			832	21.3	***	33.2	244	30	*** (7)	13.01	41.24	21.58	19.66	St. Mary's, Andreafsky	
89,964	103,491	1.15	*** (7)	133,708	1,312,945			976	20.6	92.1	53.8	238	63	*** (7)	14.59	41.15	21.50	19.65	St. Michael	
103,431	113,159	1.09	*** (7)	117,123	1,345,824			797	20.2	94.2	45.6	271	21	*** (7)	13.01	40.43	20.87	19.56	Stebbins	
192,390	221,217	1.15	*** (7)	215,035	2,418,069			830	20.7	92.0	46.8	280	24	*** (7)	12.57	40.95	21.33	19.62	Togiak	
102,802	115,111	1.12	*** (7)	123,303	1,256,713			948	20.9	93.0	50.4	315	21	*** (7)	12.22	41.47	21.78	19.69	Toksook Bay	
66,500	75,684	1.14	*** (7)	77,242	828,212			772	21.6	92.3	46.9	264	18	*** (7)	12.45	42.04	22.28	19.76	Tunanak	
*** (13)	*** (13)	***	*** (7)	69,718	*** (13)			861	20.9	*** (13)	52.9	310	18	*** (7)	***	41.81	22.08	19.73	Upper Kalsag	
53,295	73,311	1.38	*** (7)	45,873	713,301			728	20.3	83.0	38.2	231	36	*** (7)	13.38	41.05	21.42	19.63	Wales	
4,896,390	6,373,338	1.30	16,442,637	6,194,199	64,428,903									27.5					Total -- Alaska Village Electric Cooperative	
14,712	25,746	1.75	46,288	15,673	136,690			980	32.8	73.2	47.7	228	34	46.3	9.29	60.00	31.62	28.38	Karluk	Alutiiq Power Company
36,130	69,787	1.93	22,955	27,300	334,687			941	16.0	94.9	53.7	361	44	7.2	9.26	50.00	18.10	31.90	Atka	Andreanof Electric Corporation
190,406	219,520	1.15	729,913	171,984	2,433,500			935	22.2	86.8	36.6	343	10	34.6	12.78	47.48	24.55	22.93	Aniak Light & Power Company	
57,630	77,512	1.34	86,388	26,229	795,345			391	11.7	71.9	39.2	258	8	15.1	13.80	46.80	9.41	37.39	Atmautluak Joint Utilities	
3,086,007	5,780,610	1.87	2,350,000	806,378	42,048,000			501	9.2	93.0	22.4	372	24	6.0	13.63	27.74	11.72	16.02	Bethel Utilities Corp.	
98,035	198,328	2.02	67,288	50,468	1,077,480			608	12.6	71.8	51.7	330	18	8.7	10.99	37.00	11.57	25.43	Buckland, City of	
58,963	64,369	1.09	225,213	56,549	537,940			460	24.6	90.8	47.0	154	3	46.1	9.12	50.89	29.40	21.49	Central Electric, Inc.	
27,335	47,363	1.73	23,540	10,876	268,620			494	10.7	91.4	41.3	366	17	9.6	9.83	29.50	16.10	13.40	Chenega Bay IRA Village Council	

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Column k: Total non-fuel expenses consists of salaries, insurance, taxes, supplies, interest, and other verifiable reasonable costs.

Column l: Total amount utility was reimbursed for PCE credit given to eligible customers during fiscal year 2003.

Column q: Calculated PCE rate based on 12 months of data.

Column x: Residential rates as reported by the utility in fiscal year 2003.

Column y: Rates based on RCA Letter Order effective June 2003. PCE rate reflects 92% funding level.

State of Alaska: Alaska Energy Authority
Fiscal Year 2003 Power Cost Equalization Program
by Utility/Community

Utility/Community	[a]	[b]	[c]	[d]	[e]	[f=d+e]	[g]
	Popu- lation	Number of Customers		PCE Eligible kWh			Total kWh Sold
		Resi- dential	Community Facilities	Residential	Community Facilities	Total	kWh
Chignik Electric	77	62	10	167,227	65,800	233,027	578,860
Chignik Lagoon Power Utility	89	68	11	164,560	70,114	234,674	552,830
Chignik Lake Electric Utility, Inc.	115	36	6	102,399	0	102,399	290,010
Chitina Electric Inc.	123	36	2	92,535	17,659	110,194	400,904
Circle Electric Utility	84	31	6	86,377	27,129	113,506	291,719
Cordova Electric Co-op	2,593	819	60	3,720,846	2,158,736	5,879,582	22,175,827
Diomedea Joint Utilities	128	39	6	124,576	63,547	188,123	487,979
Egegik Light and Power	88	69	21	129,317	98,521	227,838	661,952
Ekwok Electric	130	62	7	149,538	48,649	198,187	384,435
Elfin Cove Electric Utility	32	46	5	102,214	23,361	125,575	326,833
False Pass Electric Association	79	27	10	69,173	53,141	122,314	414,009
G & K Cold Bay	116	33	5	113,786	81,760	195,546	2,642,856
Galena, City of (1)							
Golovin Power Utilities	148	49	9	153,806	61,769	215,575	573,744
Gustavus Electric Company	421	365	6	776,532	32,114	808,646	1,450,912
Gwitchyaa Zhee Utilities Fort Yukon	581	246	6	756,769	215,342	972,111	2,143,535
Hughes Power & Light	69	34	3	61,972	35,045	97,017	201,088
Igiugig Electric Company	52	18	9	53,484	34,353	87,837	189,441
I-N-N Electric Cooperative Iliamna, Newhalen, Nondalton	467	209	18	619,308	196,136	815,444	1,974,787
Ipnatchiaq Electric Company Deering	129	49	8	182,957	61,504	244,461	665,317
King Cove, City of	794	180	28	501,728	665,280	1,167,008	3,343,330
Kipnuk Light Plant	644	149	6	594,970	0	594,970	1,591,192
Kobuk Valley Electric Company	106	33	6	96,823	87,942	184,765	471,546
Kokhanok Village Council	174	47	8	151,467	50,490	201,957	254,196
Koliganek Village Council	186	64	7	175,130	54,422	229,552	393,207
Kotlik Electric Services	633	146	8	452,285	164,486	616,771	1,609,045
Kotzebue Electric Association	3,107	975	29	3,720,309	1,810,243	5,530,552	20,551,249
Koyukuk, City of	101	52	2	93,552	11,855	105,407	262,478
Kwethluk, Inc.	693	158	10	487,103	74,712	561,815	1,132,372
Kwig Power Company Kwigilligok	337	87	2	367,509	27,040	394,549	654,083
Larsen Bay Utility Company	107	49	10	130,269	81,148	211,417	557,514
Levelock Electric Cooperative	122	40	16	115,478	36,952	152,430	356,127
Lime Village Electric Company	62	14	4	24,903	10,749	35,652	67,591
Manley Utlity Company	72	73	1	109,960	2,113	112,073	245,251
Manokotak Power Company	404	97	4	305,264	14,338	319,602	1,126,900
McGrath Light & Power	407	181	12	674,799	289,541	964,340	2,627,495
Middle Kuskokwim Electric Cooperative Chuathbaluk	98	29	6	87,297	21,908	109,205	171,957
Crooked Creek	146	30	4	103,993	25,650	129,643	242,801
Red Devil	35	12	2	35,609	7,634	43,243	109,618
Sleetmute	93	31	4	91,775	19,902	111,677	195,847
Stony River	57	20	3	38,643	7,582	46,225	96,406
Total -- Middle Kuskokwim Electric Cooperative *	429	122	19	357,317	82,676	439,993	816,629

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Fiscal Year 2003
Power Cost Equalization Program by
Utility/Community

[h]	[i]	[j=i/h]	[k]	[l]	[m]	[n]	[o]	[p=l/(b+c)]	[q=l*100/f]	[r=g/(m+n+o)]	[s=f/g]	[t=d/b/12]	[u=e/a/12]	[v=k*100/g]	[w=m/h]	[x]	[y]	[z=x-y]	
Total Fuel Used (diesel)		Average Price of Fuel	Total Non-fuel Expenses	Required PCE Payments	Total kWh Generated Diesel	Total kWh Generated Non-diesel	Total kWh Purchased Diesel and Non-diesel	Average Annual Required PCE Payment per Customer	Average PCE Payment per Eligible kWh	Total kWh Sold vs. Total kWh Generated - Purchased %	Eligible kWh versus Total kWh Sold %	Average monthly Eligible kWh per		Non-fuel Expenses per kWh Sold	kWh Generated with Diesel per Gallon of Fuel Used kWh/gal	Average Residential Rate (based on monthly usage of 500 kWh) cents/kWh	PCE Rate 6/30/2003 cents/kWh	Effective Residential Rate 6/30/2003 cents/kWh	Utility/Community
gallons	cost											Residential Customer	Community Facility						
	\$	(\$/gal)	(\$)	\$	kWh	kWh	kWh	\$	cents	%	%		kWh/person	cents/kWh	kWh/gal	cents/kWh	cents/kWh	cents/kWh	
59,635	66,020	1.11	103,681	36,408	630,750			506	15.6	91.8	40.3	225	71	17.9	10.58	33.33	16.62	16.71	Chignik Electric
49,956	72,546	1.45	60,532	21,306	595,750			270	9.1	92.8	42.4	202	66	10.9	11.93	32.50	13.56	18.94	Chignik Lagoon Power Utility
*** (14)	*** (14)	***	0 (14)	26,812	0 (14)		598,152 (16)	638	26.2	*** (14)	35.3	237	0	***	***	47.88	27.96	19.92	Chignik Lake Electric Utility, Inc.
37,839	55,634	1.47	84,549	13,132	436,394			346	11.9	91.9	27.5	214	12	21.1	11.53	35.50	13.59	21.91	Chitina Electric Inc.
31,711	36,052	1.14	93,357	28,272	332,080			764	24.9	87.8	38.9	232	27	32.0	10.47	50.00	31.16	18.84	Circle Electric Utility
619,290	764,913	1.24	4,550,083	479,482	8,294,871	16,177,414		545	8.2	90.6	26.5	379	69	20.5	13.39	26.28	10.69	15.59	Cordova Electric Co-op
43,856	71,485	1.63	177,189	42,491	513,930			944	22.6	95.0	38.6	266	41	36.3	11.72	50.00	26.64	23.36	Diomedea Joint Utilities
64,679	100,008	1.55	232,967	55,862	662,400 (15)			621	24.5	*** (15)	34.4	156	93	35.2	***	55.00	26.15	28.85	Egegik Light and Power
31,757	82,568	2.60	121,731	48,592	422,860 (15)			704	24.5	*** (15)	51.6	201	31	31.7	***	50.00	26.23	23.77	Ekwok Electric
29,010	48,250	1.66	29,562	12,940	361,300			254	10.3	90.5	38.4	185	61	9.0	12.45	25.00	11.70	13.30	Elfin Cove Electric Utility
87,082	67,531	0.78	22,604	10,369	588,668			280	8.5	70.3	29.5	213	56	5.5	6.76	42.00	10.41	31.59	False Pass Electric Association
213,496	479,445	2.25	631,080	50,396	2,919,440			1,326	25.8	90.5	7.4	287	59	23.9	13.67	43.77	27.83	15.94	Cold Bay
														***					G & K
																			Galena, City of
53,828	97,855	1.82	103,653	35,843	668,670			618	16.6	85.8	37.6	262	35	18.1	12.42	38.00	18.07	19.93	Golovin Power Utilities
132,031	194,277	1.47	535,307	241,087	1,679,400			650	29.8	86.4	55.7	177	6	36.9	12.72	50.63	32.01	18.62	Gustavus Electric Company
211,777	325,090	1.54	355,675	128,399	2,607,000			510	13.2	82.2	45.4	256	31	16.6	12.31	33.47	15.36	18.11	Fort Yukon
33,240	76,062	2.29	38,499	24,275	*** (14)			656	25.0	*** (14)	48.2	152	42	19.1	***	51.00	26.34	24.66	Gwitchyaa Zhee Utilities
20,199	30,922	1.53	32,073	22,657	216,311			839	25.8	87.6	46.4	248	55	16.9	10.71	58.30	27.84	30.46	Hughes Power & Light
27,259	43,400	1.59	836,399	213,313	368,850	2,428,870		940	26.2	70.6	41.3	247	35	42.4	13.53	49.60	25.51	24.09	Iliamna, Newhalen, Nondalton
53,807	96,246	1.79	102,032	32,601	761,506			572	13.3	87.4	36.7	311	40	15.3	14.15	38.50	14.78	23.72	Deering
91,826 (15)	94,318 (15)	1.03	113,677	59,686	1,219,316	2,456,580		287	5.1	91.0	34.9	232	70	3.4	***	20.00	5.81	14.19	King Cove, City of
123,026	174,875	1.42	269,303	56,826	1,788,180			367	9.6	89.0	37.4	333	0	16.9	14.53	32.00	10.19	21.81	Kipnuk Light Plant
***	***	***	*** (14)	55,682	***		447,787 (16)	1,428	30.1	***	39.2	245	69	*** (14)	***	53.00	25.10	27.90	Kobuk Valley Electric Company
24,368	47,271	1.94	81,393	55,468	309,440			1,009	27.5	82.1	79.4	269	24	32.0	12.70	60.00	35.40	24.60	Kokhanok Village Council
36,099	61,768	1.71	112,043 (15)	41,909	438,120			590	18.3	89.7	58.4	228	24	***	12.14	50.00	18.86	31.14	Koliganek Village Council
158,940	291,196	1.83	220,702	68,386	2,230,355			444	11.1	72.1	38.3	258	22	13.7	14.03	30.00	11.19	18.81	Kotlik Electric Services
1,468,952	2,167,050	1.48	4,599,883	460,047	21,640,381	400,563		458	8.3	93.2	26.9	318	49	22.4	14.73	24.14	8.53	15.61	Kotzebue Electric Association
23,279	35,041	1.51	61,200	11,229	291,776			208	10.7	90.0	40.2	150	10	23.3	12.53	45.00	12.87	32.13	Koyukuk, City of
98,685	195,827	1.98	73,128	56,661	1,351,444			337	10.1	83.8	49.6	257	9	6.5	13.69	44.00	9.92	34.08	Kwethluk, Inc.
59,338	77,366	1.30	95,629	74,581	693,440			838	18.9	94.3	60.3	352	7	14.6	11.69	50.00	19.67	30.33	Kwigilligok
5,312 (17)	7,858 (17)	1.48	58,149	12,829	40,960 (2)	252,735		217	6.1	*** (2)	37.9	222	63	10.4	***	40.00	14.35	25.65	Larsen Bay Utility Company
36,444	54,668	1.50	98,277	39,381	435,822			703	25.8	81.7	42.8	241	25	27.6	11.96	45.00	29.84	15.16	Levelock Electric Cooperative
9,115	28,257	3.10	55,809	11,696	80,749	5,869		650	32.8	78.0	52.7	148	14	82.6	8.86	80.00	35.40	44.60	Lime Village Electric Company
28,562	32,682	1.14	99,572	37,092	300,120			501	33.1	81.7	45.7	126	2	40.6	10.51	60.10	35.40	24.70	Manley Utility Company
116,962	164,561	1.41	64,131	50,749	*** (14)			502	15.9	*** (14)	28.4	262	3	5.7	***	34.00	15.55	18.45	Manokotak Power Company
225,712	304,863	1.35	635,156	170,931	3,059,200			886	17.7	85.9	36.7	311	59	24.2	13.55	42.63	18.65	23.98	McGrath Light & Power
17,295	28,618	1.65	64,559	36,166	178,293			1,033	33.1	96.4	63.5	251	19	37.5	10.31	65.24	35.40	29.84	Chuathbaluk
24,581	40,568	1.65	64,559	42,974	256,689			1,264	33.1	94.6	53.4	289	15	26.6	10.44	66.70	35.40	31.30	Crooked Creek
15,579	26,004	1.67	64,559	14,280	127,157			1,020	33.0	86.2	39.4	247	18	58.9	8.16	65.24	35.40	29.84	Red Devil
23,993	39,554	1.65	64,559	37,017	206,900			1,058	33.1	94.7	57.0	247	18	33.0	8.62	65.21	35.40	29.81	Sleetmute
13,758	22,364	1.63	64,559	15,352	119,991			667	33.2	80.3	47.9	161	11	67.0	8.72	65.24	35.40	29.84	Stony River
95,206	157,107	1.65	322,796	145,789	889,030									39.5					Total -- Middle Kuskokwim Electric Cooperative

NOTES

*** = Calculations cannot be made due to lack of data or other circumstances.

() = see endnotes on Page 9.

Columns h, i, k, m, n, o: Values summed from fiscal year 2003 utility reports.

Column k: Total non-fuel expenses consists of salaries, insurance, taxes, supplies, interest, and other verifiable reasonable costs.

Column l: Total amount utility was reimbursed for PCE credit given to eligible customers during fiscal year 2003.

Column q: Calculated PCE rate based on 12 months of data.

Column x: Residential rates as reported by the utility in fiscal year 2003.

Column y: Rates based on RCA Letter Order effective June 2003. PCE rate reflects 92% funding level.

**State of Alaska: Alaska Energy Authority
Fiscal Year 2003 Power Cost Equalization Program
by Utility/Community**

		[a]	[b]	[c]	[d]	[e]	[f=d+e]	[g]
Utility/Community		Popu- lation	Number of Customers		PCE Eligible kWh			Total kWh Sold
			Resi- dential	Community Facilities	Residential	Community Facilities	Total	
								kWh
Naknek Electric Association		1,159	709	43	2,041,078	1,013,102	3,054,180	17,656,692
Napakiak Ircinraq Power Company		353	103	5	373,486	35,260	408,746	567,488
Napaskiak Electric Utility		408	96	5	336,322	22,221	358,543	723,844
Naterkaq Light Plant	Chefornak	419	79	6	310,551	42,392	352,943	646,571
Nelson Lagoon Electric Cooperative		70	52	6	139,368	20,201	159,569	339,343
Nikolai Light & Power		120	41	6	135,432	94,080	229,512	374,477
Nome Joint Utility System		3,493	1,578	66	5,221,160	2,029,851	7,251,011	25,846,679
North Slope Borough	Anaktuvuk Pass	302	84	3	299,776	178,348	478,124	3,472,381
	Atkasuk	231	59	3	234,291	170,862	405,153	3,223,758
	Kaktovik	306	72	4	279,116	193,875	472,991	3,208,110
	Nuiqsut	443	96	5	396,937	219,146	616,083	4,273,741
	Point Hope	709	164	4	693,744	193,787	887,531	5,716,887
	Point Lay	256	58	3	234,372	183,643	418,015	2,574,242
	Wainwright	543	120	5	442,732	280,336	723,068	5,177,023
Total -- North Slope Borough *		2,790	653	27	2,580,968	1,419,997	4,000,965	27,646,142
Nunam Iqua Electric Company		204	42	7	131,630	136,201	267,831	658,124
Nushagak Electric Cooperative	Dillingham	2,749	955	45	3,962,815	884,712	4,847,527	16,475,618
Ouzinkie, City of		189	83	5	306,373	82,230	388,603	628,288
Pedro Bay Village Council		46	27	4	59,835	39,271	99,106	173,362
Perryville, City of		111	37	1	109,588	0	109,588	333,862
Pilot Point Electrical	Pilot Point	76	42	9	112,181	52,341	164,522	365,188
Platinum, City of		43	26	4	29,010	5,226	34,236	121,941
Port Heiden, City of		108	43	6	49,487	27,842	77,329	701,639
Puvurnaq Power Company	Kongiganak	359	89	4	354,177	9,949	364,126	837,474
Ruby, City of		195	98	12	202,337	140,054	342,391	570,372
Sand Point Electric Company		919	304	22	1,035,336	549,887	1,585,223	3,363,327
St. George Municipal Electric Utility (1)								
St. Paul Municipal Electrical Utility		533	154	31	724,165	447,160	1,171,325	3,248,237
Takatna Community Association Utilities		49	20	6	64,692	39,494	104,186	211,169
Tanalian Electric Cooperative	Port Alsworth	110	57	0	158,584	0	158,584	557,821
Tanana Power Company	Tanana	278	118	11	295,444	117,998	413,442	1,169,122
Tatitlek Electric Utility (1)								
Teller Power Company		281	67	5	206,319	39,630	245,949	721,731
Tenakee Springs, City of		98	100	10	202,330	35,694	238,024	407,537
Tlingit Haida Regional Electric Authorit	Angoon	542	189	8	651,043	236,212	887,255	1,755,719
	Chilkat Valley	226	172	1	473,811	1,112	474,923	983,275
	Hoonah	868	348	21	1,415,905	631,421	2,047,326	4,187,191
	Kake	700	274	11	1,011,519	119,608	1,131,127	3,900,325
	Klukwan	111	49	6	174,181	28,214	202,395	331,592
Total -- Tlingit Haida Regional Electric Authorit *		2,447	1,032	47	3,726,459	1,016,567	4,743,026	11,158,102
Tuluksak Traditional Power Utility		454	72	5	231,959	47,616	279,575	411,272
Tuntutuliak Community Service Assoc.		377	83	5	293,342	33,243	326,585	715,414

NOTES: *** = Calculations cannot be made due to lack of data or other circumstances.

() = see endnotes on Page 9.

Columns a - c: Values extracted from June 2003 utility reports.

Columns d, e, g: Values summed from fiscal year 2003 utility reports.

* Totals reflect all data reported by utility for fiscal year 2003.

Fiscal Year 2003
Power Cost Equalization Program by
Utility/Community

[h]	[i]	[j=i/h]	[k]	[l]	[m]	[n]	[o]	[p=l/(b+c)]	[q=l*100/f]	[r=g/(m+n+o)]	[s=f/g]	[t=d/b/12]	[u=e/a/12]	[v=k*100/g]	[w=m/h]	[x]	[y]	[z=x-y]	
Total Fuel Used (diesel)		Average Price of Fuel	Total Non-fuel Expenses	Required PCE Payments	Total kWh Generated Diesel	Total kWh Generated Non-diesel	Total kWh Purchased Diesel and Non-diesel	Average Annual Required PCE Payment per Customer	Average PCE Payment per Eligible kWh	Total kWh Sold vs. Total kWh Generated - Purchased %	Eligible kWh versus Total kWh Sold %	Average monthly Eligible kWh per		Non-fuel Expenses per kWh Sold	kWh Generated with Diesel per Gallon of Fuel Used kWh/gal	Average Residential Rate (based on monthly usage of 500 kWh) cents/kWh	PCE Rate 6/30/2003 cents/kWh	Effective Residential Rate 6/30/2003 cents/kWh	Utility/Community
gallons	cost											Residential Customer	Community Facility						
	\$	(\$/gal)	(\$)	\$	kWh	kWh	kWh	\$	cents	%	%		kWh/person	cents/kWh	kWh/gal	cents/kWh	cents/kWh	cents/kWh	
1,320,545	1,210,224	0.92	2,150,364	213,688	19,728,034			284	7.0	89.5	17.3	240	73	12.2	14.94	22.61	8.49	14.12	Naknek Electric Association
***	***	***	107,429	129,966	***		645,600 ⁽¹⁶⁾	1,203	31.8	***	72.0	302	8	18.9	***	56.95	31.92	25.03	Napakiaik Ircinraq Power Company
71,969	118,352	1.64	141,998	75,874	936,220			751	21.2	77.3	49.5	292	5	19.6	13.01	45.00	22.11	22.89	Napaskiak Electric Utility
69,012	102,109	1.48	95,713	39,947	829,483			470	11.3	77.9	54.6	328	8	14.8	12.02	34.00	12.56	21.44	Chefornak Naterkaq Light Plant
33,517	45,488	1.36	106,273	39,659	358,145			684	24.9	94.8	47.0	223	24	31.3	10.69	42.00	27.49	14.51	Nelson Lagoon Electric Cooperative
37,498	57,171	1.52	60,194	46,950	408,800			999	20.5	91.6	61.3	275	65	16.1	10.90	50.00	18.89	31.11	Nikolai Light & Power
1,788,827	1,704,934	0.95	3,196,842	285,562	28,584,115			174	3.9	90.4	28.1	276	48	12.4	15.98	20.04	4.30	15.74	Nome Joint Utility System
299,517	497,198	1.66	283,971	24,359	3,958,800			280	5.1	87.7	13.8	297	49	8.2	13.22	15.00	2.70	12.30	Anaktuvuk Pass North Slope Borough
263,247	408,033	1.55	241,439	17,013	3,662,379			274	4.2	88.0	12.6	331	62	7.5	13.91	15.00	2.70	12.30	Atkasuk
287,756	395,665	1.38	335,736	17,141	3,823,900			226	3.6	83.9	14.7	323	53	10.5	13.29	15.00	2.70	12.30	Kaktovik
386,866	471,977	1.22	290,964	21,037	5,257,318			208	3.4	81.3	14.4	345	41	6.8	13.59	15.00	2.70	12.30	Nuiqsut
410,430	564,341	1.38	289,978	24,770	6,273,337			147	2.8	91.1	15.5	353	23	5.1	15.28	15.00	2.70	12.30	Point Hope
267,406	367,683	1.38	312,719	19,779	3,441,458			324	4.7	74.8	16.2	337	60	12.1	12.87	15.00	2.70	12.30	Point Lay
449,981	618,724	1.38	306,056	25,609	5,782,212			205	3.5	89.5	14.0	307	43	5.9	12.85	15.00	2.70	12.30	Wainwright
2,365,203	3,323,621	1.41	2,060,863	149,708	32,199,404									7.5					Total -- North Slope Borough
55,635	76,552	1.38	48,244	24,122	687,931			492	9.0	95.7	40.7	261	56	7.3	12.37	35.00	15.00	20.00	Nunam Iqua Electric Company
1,223,492	1,112,685	0.91	2,487,545	340,975	18,178,700			341	7.0	90.6	29.4	346	27	15.1	14.86	21.81	7.79	14.02	Dillingham Nushagak Electric Cooperative
33,320	49,378	1.48	153,244	47,233	407,721	380,160		537	12.2	79.7	61.9	308	36	24.4	12.24	34.00	12.59	21.41	Ouzinkie, City of
21,220	42,798	2.02	40,409	21,546	219,000			695	21.7	79.2	57.2	185	71	23.3	10.32	60.00	21.87	38.13	Pedro Bay Village Council
34,716	60,765	1.75	31,402	13,045	388,760			343	11.9	85.9	32.8	247	0	9.4	11.20	30.00	12.26	17.74	Perryville, City of
34,841	54,801	1.57	37,843	24,173	419,712			474	14.7	87.0	45.1	223	57	10.4	12.05	35.00	15.86	19.14	Pilot Point Pilot Point Electrical
17,537	26,613	1.52	40,059	8,250	167,955			275	24.1	72.6	28.1	93	10	32.9	9.58	50.00	27.66	22.34	Platinum, City of
54,271 ⁽¹⁸⁾	83,005 ⁽¹⁸⁾	1.53	1,369	5,622	856,700 ⁽¹⁹⁾			115	7.3	*** ⁽¹⁹⁾	11.0	96	21	0.2	***	30.00	8.08	21.92	Port Heiden, City of
71,306	99,281	1.39	107,901	43,364	831,520 ⁽²⁰⁾			466	11.9	*** ⁽²⁰⁾	43.5	332	2	12.9	***	40.00	11.92	28.08	Kongiganak Puvurnaq Power Company
59,180	103,040	1.74	33,904 ⁽²¹⁾	44,563	416,515 ⁽²⁾			405	13.0	*** ⁽²⁾	60.0	172	60	***	***	42.00	13.87	28.13	Ruby, City of
268,637	436,848	1.63	718,412	279,753	3,658,768			858	17.6	91.9	47.1	284	50	21.4	13.62	37.41	20.66	16.75	Sand Point Electric Company
																			St. George Municipal Electric Utility
276,274	462,899	1.68	264,193	145,190	3,900,249			785	12.4	83.3	36.1	392	70	8.1	14.12	38.00	14.41	23.59	St. Paul Municipal Electrical Utility
22,532	32,408	1.44	36,769	16,158	239,168			621	15.5	88.3	49.3	270	67	17.4	10.61	48.10	17.41	30.69	Takotna Community Association Utilities
50,909	114,127	2.24	64,269	29,643	611,397			520	18.7	91.2	28.4	232	0	11.5	12.01	42.77	21.42	21.35	Port Alsworth Tanalian Electric Cooperative
98,168	121,791	1.24	276,016	98,700	1,309,561			765	23.9	89.3	35.4	209	35	23.6	13.34	54.08	24.60	29.48	Tanana Tanana Power Company
																			Tatitlek Electric Utility
69,759	120,631	1.73	314,081	81,225	901,399			1,128	33.0	80.1	34.1	257	12	43.5	12.92	56.39	34.63	21.76	Teller Power Company
36,280	55,815	1.54	51,553	38,963	456,500			354	16.4	89.3	58.4	169	30	12.7	12.58	32.00	17.05	14.95	Tenakee Springs, City of
155,221	159,412	1.03	*** ⁽²²⁾	135,298	2,027,293			687	15.2	86.6	50.5	287	36	*** ⁽²²⁾	13.06	32.75	18.21	14.54	Angoon Tlingit Haida Regional Electric Authorit
3,773 ⁽²⁴⁾	3,684 ⁽²⁴⁾	0.98	*** ⁽²²⁾	72,457	30,000 ⁽²⁴⁾		1,639,200 ⁽³⁾	419	15.3	*** ⁽²⁴⁾	48.3	230	0	*** ⁽²²⁾	***	34.50	18.21	16.29	Chilkat Valley
319,745	368,793	1.15	*** ⁽²²⁾	312,541	4,591,978			847	15.3	91.2	48.9	339	61	*** ⁽²²⁾	14.36	32.75	18.21	14.54	Hoonah
307,162	338,077	1.10	*** ⁽²²⁾	172,646	4,254,155			606	15.3	91.7	29.0	308	14	*** ⁽²²⁾	13.85	32.75	18.21	14.54	Kake
*** ⁽²³⁾	*** ⁽²³⁾	***	*** ⁽²²⁾	30,812	*** ⁽²³⁾			560	15.2	*** ⁽²³⁾	61.0	296	21	*** ⁽²²⁾	***	32.75	18.21	14.54	Klukwan
785,901	869,966	1.11	2,190,521	723,753	10,903,426		1,639,200							19.6					Total -- Tlingit Haida Regional Electric Authorit
48,815	69,279	1.42	44,726 ⁽¹⁷⁾	33,727	471,760			438	12.1	87.2	68.0	268	9	***	9.66	40.00	11.20	28.80	Tuluksak Traditional Power Utility
72,768	96,297	1.32	191,019 ⁽¹⁵⁾	44,265	840,664			503	13.6	85.1	45.6	295	7	***	11.55	46.00	15.56	30.44	Tuntutuliak Community Service Assoc.

NOTES

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() = see endnotes on Page 9.

Columns h, i, k, m, n, o: Values summed from fiscal year 2003 utility reports.

Column k: Total non-fuel expenses consists of salaries, insurance, taxes, supplies, interest, and other verifiable reasonable costs.

Column l: Total amount utility was reimbursed for PCE credit given to eligible customers during fiscal year 2003.

Column q: Calculated PCE rate based on 12 months of data.

Column x: Residential rates as reported by the utility in fiscal year 2003.

Column y: Rates based on RCA Letter Order effective June 2003. PCE rate reflects 90% funding level.

**State of Alaska: Alaska Energy Authority
Fiscal Year 2003 Power Cost Equalization Program
by Utility/Community**

	[a]	[b]	[c]	[d]	[e]	[f=d+e]	[g]
Utility/Community	Population	Number of Customers		PCE Eligible kWh			Total kWh Sold
		Residential	Community Facilities	Residential	Community Facilities	Total	kWh
Twin Hills Village Council	69	29	5	85,323	23,691	109,014	141,384
Umnak Power Company Nikolski	34	16	6	51,944	16,282	68,226	158,725
Unalakleet Valley Electrical Cooperative	757	258	13	880,780	385,858	1,266,638	3,741,706
Unalaska Electric Utility	4,051	456	51	1,819,342	3,106,492	4,925,834	27,309,793
Unqusrag Power Company Newtok	326	68	3	244,216	21,396	265,612	367,427
Venetie Village Electric (1)							
White Mountain Utilities White Mountain	210	68	8	219,590	143,907	363,497	693,376
Yakutat Power Yakutat	808	282	18	1,148,397	440,688	1,589,085	6,195,575

Endnotes:

- (1) Utility reported less than twelve (12) months of data and is not included in this report.
- (2) Six (6) months of data reported for this category.
- (3) All kWh's purchased were hydro generated.
- (4) See Tok.
- (5) See Craig.
- (6) Includes Dot Lake data.
- (7) Non-fuel expenses for AVEC are reported as a total for the utility.
- (8) See Nunapitchuk.
- (9) Includes Upper Kalskag data.
- (10) Includes Kasigluk data.
- (11) See St. Mary's.
- (12) Includes Pitka's Point data.
- (13) See Lower Kalskag.
- (14) No data reported for this category.
- (15) Eleven (11) months of data reported for this category.
- (16) All kWh's purchased were diesel generated.
- (17) Ten (10) months of data reported for this category.
- (18) Eight (8) months of data reported for this category.
- (19) Four (4) months of data reported for this category.
- (20) Data reported was questionable; kWh's sold > kWh's generated.
- (21) Nine (9) months of data reported for this category.
- (22) Non-fuel expenses for THREA communities are reported as a total for the utility.
- (23) See Chilkat Valley.
- (24) One (1) month of data reported for this category.

NOTES:

*** = Calculations cannot be made due to lack of data or other circumstances.

() = see endnotes on Page 9.

Columns a - c: Values extracted from June 2003 utility reports.

Columns d, e, g: Values summed from fiscal year 2003 utility reports.

* Totals reflect all data reported by utility for fiscal year 2003.

Fiscal Year 2003
Power Cost Equalization Program by
Utility/Community

[h]	[i]	[j=i/h]	[k]	[l]	[m]	[n]	[o]	[p=l/(b+c)]	[q=l*100/f]	[r=g/(m+n+o)]	[s=f/g]	[t=d/b/12]	[u=e/a/12]	[v=k*100/g]	[w=m/h]	[x]	[y]	[z=x-y]	
Total Fuel Used (diesel)		Average Price of Fuel	Total Non-fuel Expenses	Required PCE Payments	Total kWh Generated Diesel	Total kWh Generated Non-diesel	Total kWh Purchased Diesel and Non-diesel	Average Annual Required PCE Payment per Customer	Average PCE Payment per Eligible kWh	Total kWh Sold vs. Total kWh Generated - Purchased %	Eligible kWh versus Total kWh Sold %	Average monthly Eligible kWh per		Non-fuel Expenses per kWh Sold	kWh Generated with Diesel per Gallon of Fuel Used kWh/gal	Average Residential Rate (based on monthly usage of 500 kWh) cents/kWh	PCE Rate 6/30/2003 cents/kWh	Effective Residential Rate 6/30/2003 cents/kWh	Utility/Community
gallons	cost											Residential Customer	Community Facility						
	\$	(\$/gal)	(\$)	\$	kWh	kWh	kWh	\$	cents	%	%		kWh/person	cents/kWh	kWh/gal	cents/kWh	cents/kWh	cents/kWh	
22,579	42,885	1.90	13,508	24,097	143,810			709	22.1	98.3	77.1	245	29	9.6	6.37	50.00	20.98	29.02	Twin Hills Village Council
18,873	36,696	1.94	55,645	14,739	179,604 ⁽¹⁵⁾			670	21.6	*** ⁽¹⁵⁾	43.0	271	40	35.1	***	40.00	17.97	22.03	Nikolski Umnak Power Company
290,841	331,344	1.14	652,719	120,261	3,914,920			444	9.5	95.6	33.9	284	42	17.4	13.46	25.48	10.04	15.44	Unalakleet Valley Electrical Cooperative
2,046,771	2,179,006	1.06	3,121,136	222,597	28,508,340		176,400 ⁽¹⁶⁾	439	4.5	95.2	18.0	332	64	11.4	13.93	21.42	4.84	16.58	Unalaska Electric Utility
38,141	56,147	1.47	139,333	68,948	379,448			971	26.0	96.8	72.3	299	5	37.9	9.95	54.00	26.08	27.92	Newtok Unqusrag Power Company
																			Venetie Village Electric
63,099	88,555	1.40	129,386	57,412	807,000			755	15.8	85.9	52.4	269	57	18.7	12.79	43.00	18.02	24.98	White Mountain White Mountain Utilities
447,821	516,069	1.15	815,179	135,734	6,759,644			452	8.5	91.7	25.6	339	45	13.2	15.09	29.33	8.98	20.35	Yakutat Yakutat Power

NOTES

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Column l: Total amount utility was reimbursed for PCE credit given to eligible customers during fiscal year 2003.

Column q: Calculated PCE rate based on 12 months of data.

Column x: Residential rates as reported by the utility in fiscal year 2003.

Column y: Rates based on RCA Letter Order effective June 2003. PCE rate reflects 92% funding level.

POWER COST EQUALIZATION PROGRAM
HISTORICAL TRENDS
Fiscal Year 1989 - 2003

	Fiscal Year 89	Fiscal Year 90	Fiscal Year 91	Fiscal Year 92	Fiscal Year 93	Fiscal Year 94	Fiscal Year 95	Fiscal Year 96	Fiscal Year 97	Fiscal Year 98	Fiscal Year 99	Fiscal Year 00	Fiscal Year 01	Fiscal Year 02	Fiscal Year 03
PARTICIPATION															
Participating Utilities	97	96	96	96	96	95	95	96	96	97	98	94	91	90	89
Communities Served	166	165	160	164	166	173	175	180	191	193	194	188	189	187	185
Population Served	66,444	68,764	67,223	67,922	69,626	73,392	75,776	75,488	77,406	78,179	79,377	77,625	79,708	79,555	79,229
CUSTOMERS															
Residential	19,338	19,991	19,816	20,059	20,857	21,732	22,361	23,316	23,820	24,423	25,226	24,753	25,123	25,426	25,713
Commercial	4,772	4,999	4,895	5,037	5,363	5,202	5,299	6,391	5,778	5,895	5,955	(1)	(1)	(1)	(1)
Community Facilities	1,080	1,133	1,195	1,276	1,285	1,366	1,361	1,452	1,510	1,609	1,627	1,675	1,732	1,740	1,776
Total Customers	25,190	26,123	25,906	26,372	27,505	28,300	29,021	31,159	31,108	31,927	32,808	26,428	26,855	27,166	27,489
FUNDING															
Appropriations (\$)	\$19,724,000	\$16,814,000	\$16,912,100	\$15,029,700	\$18,026,700	\$17,920,000	\$18,635,000	\$19,385,600	\$18,500,000	\$18,700,000	\$18,050,000	\$15,700,000	\$17,090,222	\$15,700,000	\$15,700,000
Disbursements (\$)	\$17,104,631	\$17,785,256	\$19,607,435	\$15,731,165	\$17,341,042	\$17,516,024	\$18,493,448	\$19,201,515	\$17,906,275	\$18,503,992	\$17,949,524	\$14,415,676	\$17,076,203	\$15,469,105	\$15,448,480
Disbursements/Customer (\$)	\$679	\$681	\$757	\$596	\$630	\$619	\$637	\$616	\$576	\$580	\$547	\$545	\$636	\$569	\$562
Funding Level (Annual Average % of full PCE rates)	100%	100%	100%	81.67%	89.17%	95%	97.5%	97.5%	85%	85%	(2)	100%	(3)	(4)	(5)
CONSUMPTION															
Total MWH Sold (MWH)	270,265	293,086	286,508	309,552	313,535	340,102	359,569	363,783	374,455	383,549	403,663	391,454	390,802	401,804	403,157
PCE Eligible MWH Residential & Commercial (6)	105,531	112,251	111,065	102,009	104,545	105,630	108,217	112,484	115,803	118,553	128,836	85,873	87,524	89,315	89,786
PCE Eligible KWH/Month/Cust, Resid & Comrc	376	385	379	339	332	327	326	316	326	326	364	265	290	293	291
PCE Eligible MWH Community Facilities	16,200	18,004	19,703	22,185	23,331	24,344	26,447	27,420	28,308	29,954	33,016	30,216	33,062	34,342	33,829
Elig. KWH/Month/Capita, Community Facilities	21.2	23.0	25.0	27.0	28.0	28.0	29.0	30.0	31.0	32.0	35.0	32.4	35.0	36.0	36.0
Total PCE Eligible MWH (MWH)	121,732	130,255	130,769	124,193	127,877	129,974	134,194	139,904	144,112	148,507	161,852	116,089	120,585	123,657	123,615
Eligible KWH/Month/Cust, Total Customers	415	428	427	392	388	383	385	374	386	388	411	293	325	379	327
COSTS															
Average Price of Fuel Oil (\$/gallon)	\$0.874	\$0.920	\$1.050	\$1.000	\$0.990	\$0.970	\$1.010	\$1.01	\$1.11	\$1.07	\$0.98	\$1.10	\$1.37	\$1.32	\$1.330
Total Gallons of Fuel Oil Consumed (gallons)	23,124,266	24,827,962	23,540,785	24,251,425	24,932,287	26,663,700	27,861,416	27,540,292	28,159,435	28,380,048	28,296,365	27,697,657	27,358,835	28,161,794	27,295,935
Total Cost of Fuel Oil (\$)	\$21,154,979	\$22,865,957	\$24,631,042	\$24,222,958	\$25,246,066	\$27,391,271	\$27,616,949	\$27,849,969	\$31,174,864	\$30,235,332	\$27,701,300	\$30,427,210	\$37,547,880	\$37,059,110	\$36,400,050
Total Operating Costs (\$)	\$32,058,897	\$40,998,307	\$38,058,236	\$42,014,478	\$43,974,601	\$48,431,445	\$47,200,227	\$52,174,734	\$51,068,505	\$53,803,948	\$54,539,372	\$41,487,005	\$55,436,898	\$57,169,071	\$59,003,506
EFFICIENCY RATIOS															
Operating Expenses per total KWH Sold (\$/kwh)	\$0.1190	\$0.1400	\$0.1330	\$0.1360	\$0.1400	\$0.1270	\$0.1310	\$0.1430	\$0.1360	\$0.1400	\$0.1350	\$0.1060	\$0.1410	\$0.1410	\$0.1464
RATES															
Average PCA/PCE per Eligible KWH (\$/kwh)	\$0.1410	\$0.1395	\$0.1500	\$0.1220	\$0.1350	\$0.1350	\$0.1380	\$0.1370	\$0.1240	\$0.1250	\$0.1450	\$0.1240	\$0.1416	\$0.1251	\$0.1250

(1) Commercial customers are ineligible to receive PCE credit, per July 2000 legislation.

(2) PCE funding levels for FY99 were paid at the a reduced level of 85% for the first ten (10) months of the program year, and reduced to 73.5% for the last two (2) months of the program year.

(3) PCE funding levels for FY01 were paid at the 100% level for the first eleven (11) months, and reduced to 74% for the last month of the program year.

(4) PCE funding levels for FY02 were paid at the reduced level of 92% for the first seven (7) months, 80% for the next four (4) months, and 66% for the last month of the program year.

(5) PCE funding levels for FY03 were paid at the reduced level of 84% for the first eight (8) months, 90% for the next three (3) months, and 92% for the last month of the program year.

(6) PCE Eligible MWH Residential & Commercial is a combined total for years FY89 - FY99. FY00 - FY03 represents residential eiligible MWH's only.

Amendments to the Fiscal Year 2002
PCE Annual Statistical Report

Alaska Power Company – Haines:

Column “H” – Total Fuel Cost

Published: \$266,768.

Amended: \$ 81,069.